Summary of Connectivity Margin in ISTS Substations (all fig. in MW, as on 31-05-2024)						
SI. No.	Status of RE Pooling Stations	Potential (MW)*	Connectivity granted/agreed (MW)	Connectivity under process (MW)	Available Connectivity Margins (MW)	Additional Margin for Connectivity requiring new Augmentation / Tr. System
Southern Region						
Α	Existing RE Pooling Stations	9550	10241	0	180	100
В	Jan'24 - Jun'24 (Commissioning)	2500	2383	0	0	0
С	Jul'24 - Jun'25 (Commissioning)	4500	5040	0	0	0
	By Jun'25	16550	17664	0	180	100
D	Jul'25 to Dec'25 (Commissioning)	15500	15267	656	490	0
E	Beyond Dec'25 (Commissioning)	29500	13294	6725	15301	23189
	Sub-Total (SR)	61550	46225	7381	15971	23289
Western Region						
Α	Existing RE Pooling Stations	8450	8778	53	0	0
В	Jan'24 - Jun'24 (Commissioning)	5500	3814	450	1000	0
С	Jul'24 - Jun'25 (Commissioning)	17950	15846	580	1620	0
	By Jun'25	31900	28438	1083	2620	0
D	Jul'25 to Dec'25 (Commissioning)	10464	10414	0	0	0
E	Beyond Dec'25 (Commissioning)	25666	13688	6907	9030	10227
	Subtotal (WR)	68030	52540	7990	11650	10227
Northern Region						
Α	Existing RE Pooling Stations	21880	24490	1220	350	0
В	Jul'24 - Jun'25 (Commissioning)	18833	13580	3450	725	0
	By Jun'25	40713	38070	4670	1075	0
С	Jul'25 to Dec'25 (Commissioning)	3267	5667	0	0	0
D	Beyond Dec'25 (Commissioning)	69500	14830	29815	13400	6558
	Sub-Total (NR)	118213	58567	34485	14475	6558
North Eastern Region						
Α	Beyond Dec'25 (Commissioning)	1000	750	0	250	1500
	Sub-Total (NER)	1000	750	0	250	1500
	Connectivity at Non-RE PS		7998			
	Total (All India)	248793	166080	49855	42346	41574
Α	Existing RE Pooling Stations	39880	43509	1273	530	100
В	Jan'24 - Jun'24 (Commissioning)	8000	6196	450	1000	0
С	Jul'24 - Jun'25 (Commissioning)	41283	34466	4030	2345	0
	By Jun'25	89163	84172	5753	3875	100
D	Jul'25 to Dec'25 (Commissioning)	34964	31348	656	490	0
E	Beyond Dec'25 (Commissioning)	124666	42563	43447	37981	41474
Notes	Addl. Margins available on ISTS (Non-RE PS)	-		-	31416	

Note:

^{1.} Although the above Pooling Stations for RE Connectivity are expected by Jun'25, the onward evacuation system from the pooling stations for some portion of power is likely to be delayed beyond Jun'25 due to various reasons such as GIB, land/corridor issues, ROW etc. However, a majority of this power may be evacuated within 3-6 months (beyond Jun'25). Till then, such power may be evacuated under short term with SPS arrangements.

^{2.} For achievement of 500GW Target, 230 GW RE to be integrated in ISTS, out of which application for 216 GW RE already granted/under process.

^{3.} The margins indicated may vary depending on network topology, Load-Generation balance, etc. For any clarification/information, CTU may be contacted.